

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU010956
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 935-25
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	9. API Well No. 43-047-39690
4. Location of Well (Report location clearly and in accordance with any State requirements.) 6372734 44289484 40.001910 -109.39186 At surface SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon At proposed prod. zone SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB		
14. Distance in miles and direction from nearest town or post office* 51.8 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 558' LEASE LINE		13. State UT
16. No. of Acres in Lease 320.00		17. Spacing Unit dedicated to this well
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980'		20. BLM/BIA Bond No. on file NM2308
19. Proposed Depth 9170 MD		23. Estimated duration 45 DAYS
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5082 GL		
22. Approximate date work will start		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-10-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56633 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this  
Action is Necessary

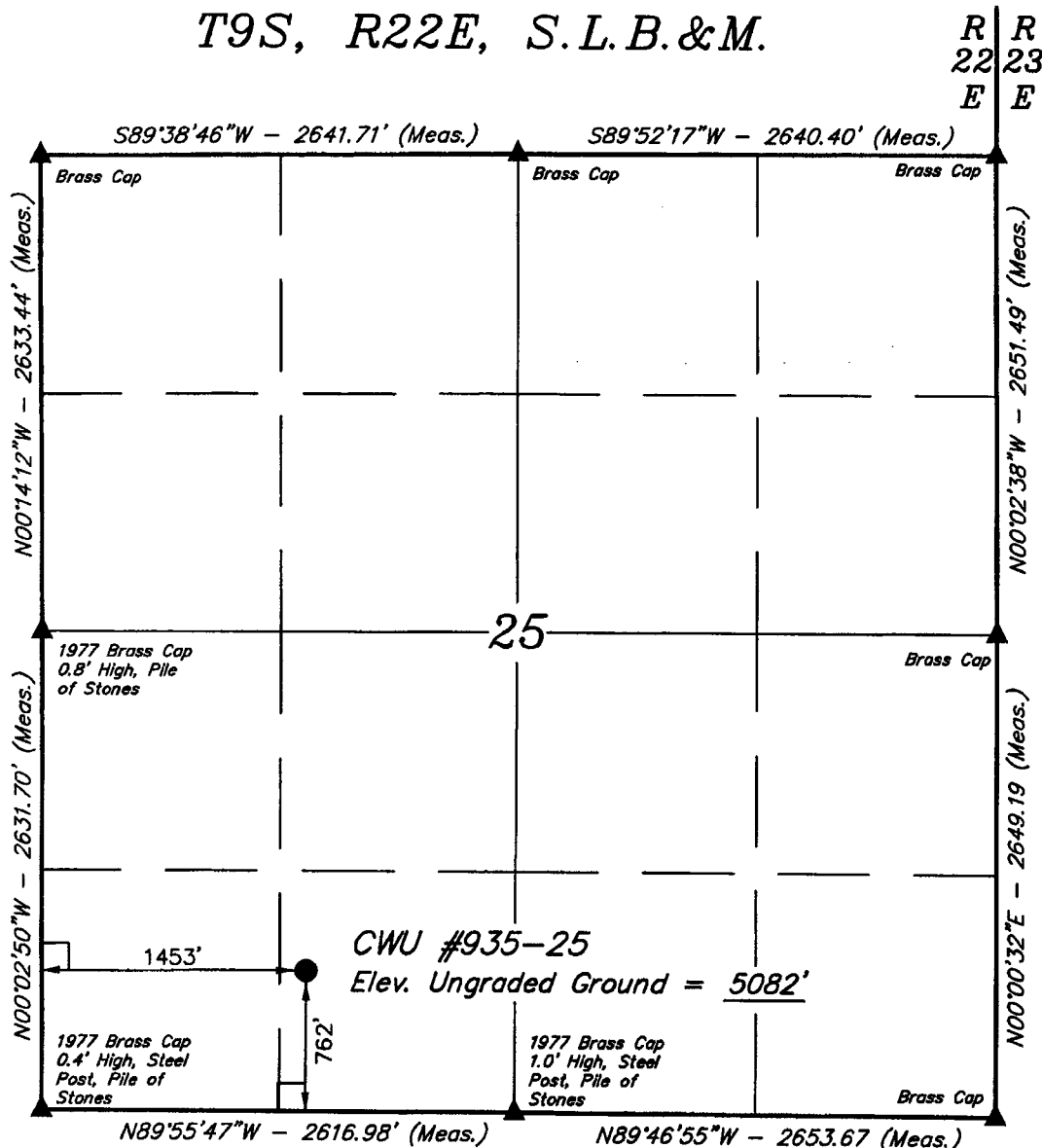
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OCT 09 2007

DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

T9S, R22E, S.L.B.&M.



**LEGEND:**

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'06.73" (40.001869)  
 LONGITUDE = 109°23'33.17" (109.392547)  
 (NAD 27)  
 LATITUDE = 40°00'06.85" (40.001903)  
 LONGITUDE = 109°23'30.72" (109.391867)

**EOG RESOURCES, INC.**

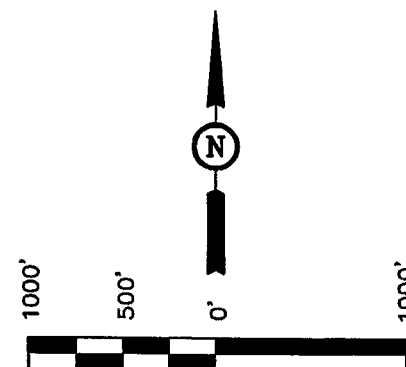
Well location, CWU #935-25, located as shown in the SE 1/4 SW 1/4 of Section 25, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REC. NO. 16119  
 REG. NO. 16119  
 ROBERT L. KAY  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

Revised: 09-28-04 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-03-04	DATE DRAWN: 03-08-04
PARTY G.O. D.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 935-25 SE/SW, SEC. 25, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,467		Shale	
Wasatch	4,523		Sandstone	
Chapita Wells	5,092		Sandstone	
Buck Canyon	5,732		Sandstone	
North Horn	6,440		Sandstone	
KMV Price River	6,755	Primary	Sandstone	Gas
KMV Price River Middle	7,671	Primary	Sandstone	Gas
KMV Price River Lower	8,466	Primary	Sandstone	Gas
Sego	8,965		Sandstone	
TD	9,170			

Estimated TD: 9,170' or 200'± below Sego top

Anticipated BHP: 5,007 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

#### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

#### 4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 7/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 935-25**  
**SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 935-25**  
**SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 127 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 935-25**  
**SE/SW, SEC. 25, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

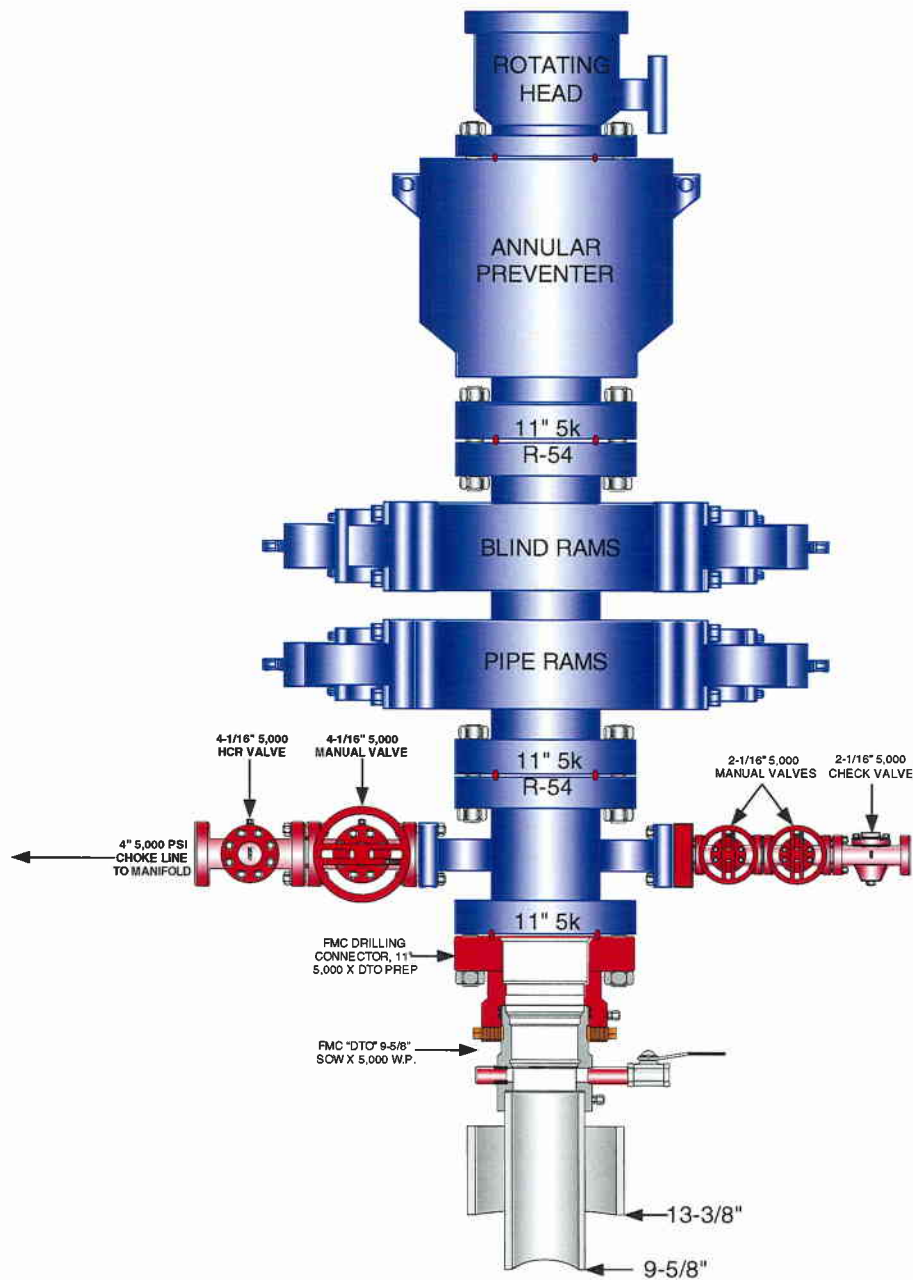
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

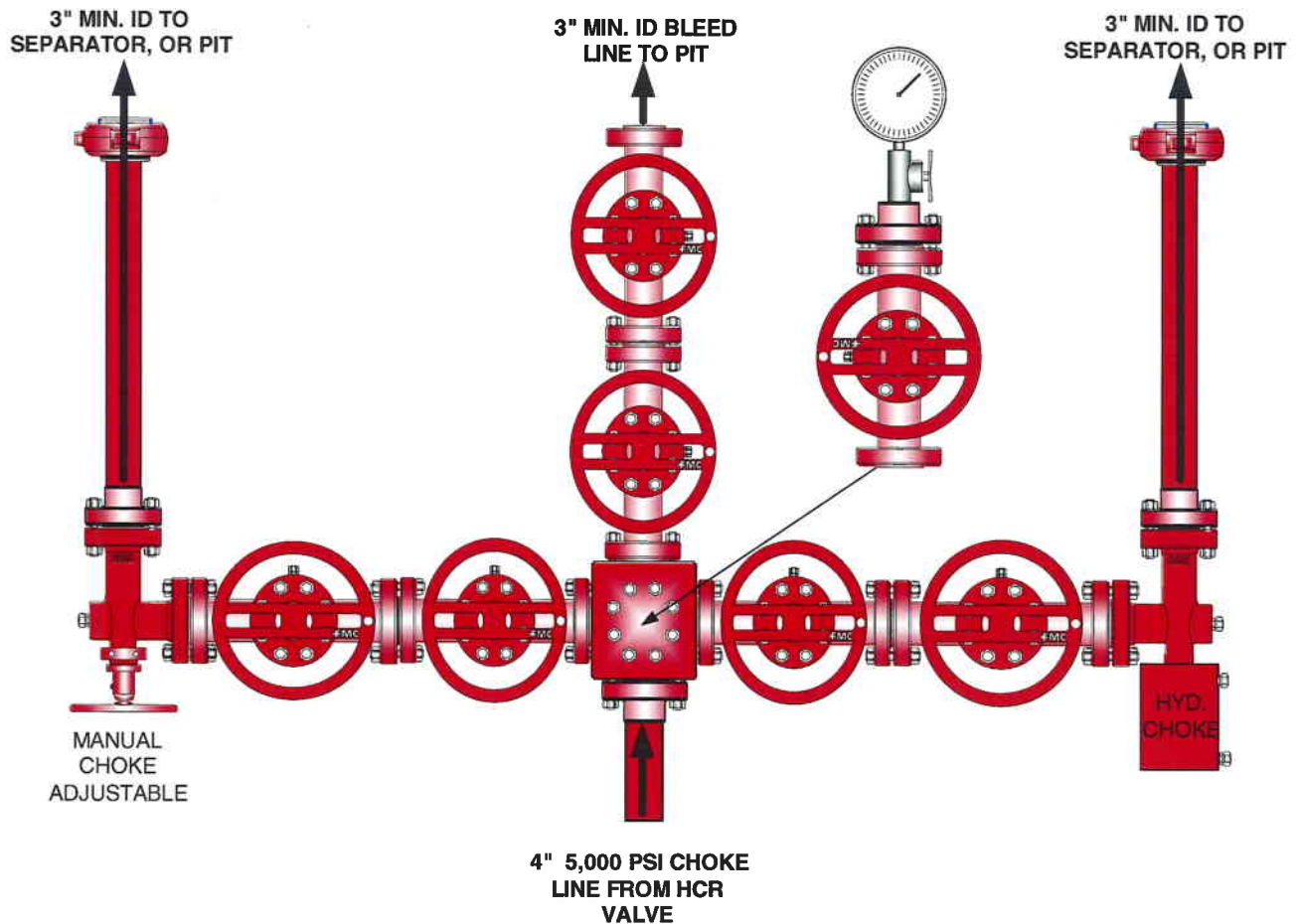
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.





***Chapita Wells Unit 935-25  
SESW, Section 25, T9S, R22E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. New surface disturbance associated with the well pad 1.84 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 51.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. No new access road will be required. The existing access road for the Chapita Wells Unit 339-25 will be used.
- B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

***3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:***

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 339-25 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

**The existing topsoil pile will be moved prior to construction and will not be used on the proposed location.** The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of location between corner #1 and corner #8. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**The corners of the well pad will be rounded off as needed to minimize excavation.**

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### **10. PLANS FOR RECLAMATION OF THE SURFACE:**

##### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**B. Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 8/31/2004. A paleontological survey was conducted and submitted by Montgomery Archaeological Consultants on 6/28/2005.

**Additional Surface Stipulations:**

None.



***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

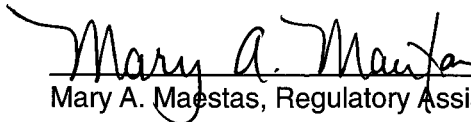
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 935-25 Well, located in the SESW, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2007  
Date

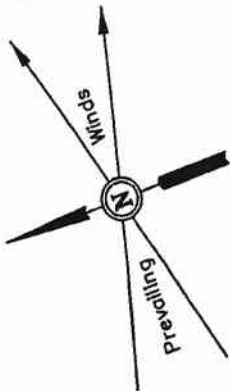
  
Mary A. Maestas, Regulatory Assistant

Date of onsite: September 5, 2007

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



SCALE: 1" = 50'  
DATE: 03-07-04  
Drawn By: D.R.B.

Approx.  
Top of  
Cut Slope

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserv  
& Spill

EI. 84.3'  
C-13.9'  
(btm. pit)

15' WIDE BENCH

EI. 92.2'  
C-21.8'  
(btm. pit)

20' WIDE BENCH

EI. 86.6'  
C-4.2'

C-1.4'  
EI. 83.8'

C-3.3'  
EI. 85.7'

C-6.3'  
EI. 88.7'

Sta. 3+25

Exist. T.S.  
Sta. 1+50

F-3.3'  
EI. 79.1'

Approx.  
Toe of  
Fill Slope

Sta. 0+50

Sta. 0+00

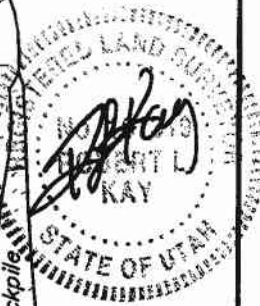
F-10.2'  
EI. 72.2'

Existing Access  
Road

**NOTE:**  
EXISTING #339-25 BEARS S70°06'44"E  
40.05' FROM THE PROPOSED #935-25.

Elev. Ungraded Ground at Location Stake = 5082.4'  
Elev. Graded Ground at Location Stake = 5082.4'

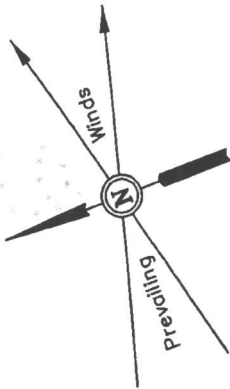
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



SCALE: 1" = 50'  
DATE: 03-07-04  
Drawn By: D.R.B.

Approx.  
Top of  
Cut Slope

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserve Pit Buckfill  
& Spill Storage

El. 84.3'  
C-13.9'  
(btm. pit)

15' WIDE BENCH

El. 92.2'  
C-21.8'  
(btm. pit)

20' WIDE BENCH

El. 86.6'  
C-4.2'

C-3.3'  
El. 85.7'

C-1.4'  
El. 83.8'

C-6.3'  
El. 88.7'

Sta. 3+25

Exist. T.S.  
Sta. 1+50

F-3.3'  
El. 79.1'

Approx.  
Toe of  
Fill Slope

Sta. 0+00

F-10.2'  
El. 72.2'

Existing Access  
Road

**NOTE:**  
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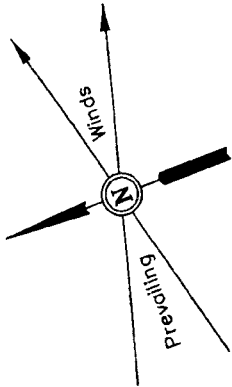
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UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWJ #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



SCALE: 1" = 50'  
DATE: 03-07-04  
Drawn By: D.R.B.

Approx.  
Top of  
Cut Slope

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserv.  
& Sp.

El. 84.3'  
C-13.9  
(btm. pit)

15' WIDE BENCH

El. 92.2'  
C-21.8'  
(btm. pit)

El. 86.6'  
C-4.2'

C-3.3'  
El. 85.7'

C-1.4'  
El. 83.8'

C-6.3'  
El. 88.7'

Sta. 3+25

65'  
175'  
Round Corners  
as needed

DATA

CATWALK

CWJ  
#339-25

PIPE RACKS

Exist. Pipeline

GRADE  
El. 82.4'

DOG HOUSE

135'

Building

Exist. T.S.  
Sta. 1+50

F-3.3'  
El. 79.1'

Approx.  
Toe of  
Fill Slope

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

3

20' WIDE BENCH

4

El. 84.5'  
C-2.1'

Existing Access  
Road

**NOTE:**  
EXISTING #339-25 BEARS S70°06'44"E  
40.05' FROM THE PROPOSED #935-25.

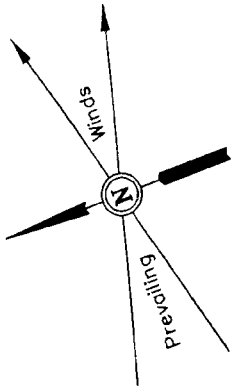
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Elev. Graded Ground at Location Stake = 5082.4'

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



SCALE: 1" = 50'  
DATE: 03-07-04  
Drawn By: D.R.B.

Approx.  
Top of  
Cut Slope

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserve Pit Building  
& Spill Storage

El. 84.3'  
C-13.9'  
(btm. pit)

15' WIDE BENCH

RESERVE PITS  
(12' Deep)

C-1.0'  
El. 83.4'

C-0.5'  
El. 82.9'

PUMP

MUD TANKS

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

3

20' WIDE BENCH

El. 92.2'  
C-21.8'  
(btm. pit)

El. 86.6'  
C-4.2'

C-1.4'  
El. 83.8'

C-6.3'  
El. 88.7'

Sta. 3+25

65'  
175'  
Round Corners  
as needed

CATWALK

CWU #339-25

PIPE RACKS

Exist. Pipeline

Building

GRADE

El. 82.4'

DOG HOUSE

135'

Building

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

C-2.1'  
El. 84.5'

3

Existing Access  
Road

Exist. T.S.  
Sta. 1+50

F-3.3'  
El. 79.1'

Approx.  
Toe of  
Fill Slope

Sta. 0+00

F-10.2'  
El. 72.2'

**NOTE:**  
EXISTING #339-25 BEARS S70°06'44"E  
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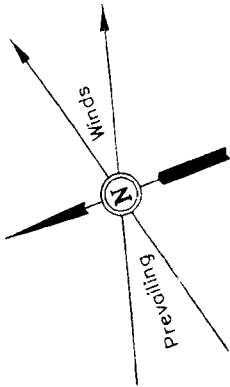
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85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



SCALE: 1" = 50'  
DATE: 03-07-04  
Drawn By: D.R.B.

Approx.  
Top of  
Cut Slope

### NOTE:

Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserve Pit Backfill  
& Spoils Stockpile

El. 84.3'  
C-13.9  
(btm. pit)

15' WIDE BENCH

RESERVE PITS  
(12' Deep)

C-1.0'  
El. 83.4'

C-0.5'  
El. 82.9'

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

C-2.1'  
El. 84.5'

20' WIDE BENCH

El. 92.2'  
C-21.8'  
(btm. pit)

El. 86.6'  
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El. 83.8'

C-6.3'  
El. 88.7'

Sta. 3+25

65'

175'

Round Corners  
as needed

DATA

CATWALK

CWU  
#339-25

PIPE RACKS

Exist. Pipeline

GRADE  
El. 82.4'

DOG HOUSE

135'

Building

Exist. T.S.

Sta. 1+50

F-3.3'  
El. 79.1'

Approx.  
Toe of  
Fill Slope

TOILET

FUEL

Sta. 0+50

STORAGE  
TANK

Sta. 0+00

F-10.2'  
El. 72.2'

Existing Access  
Road

### NOTE:

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

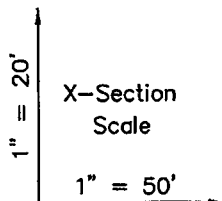
# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

CWU #935-25

SECTION 25, T9S, R22E, S.L.B.&M.

762' FSL 1453' FWL

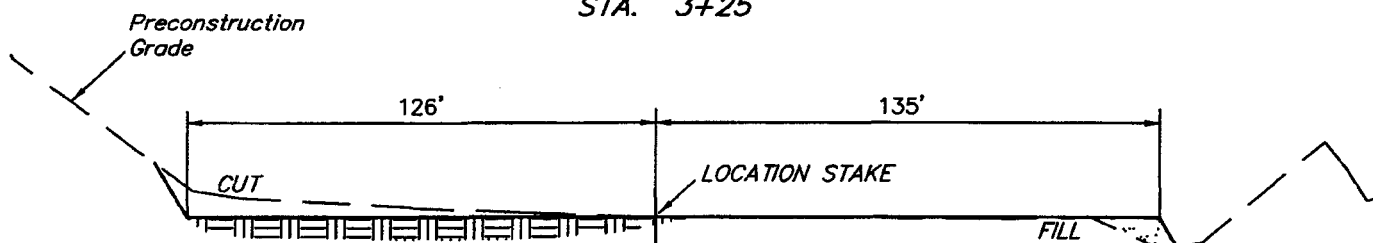


DATE: 03-07-04

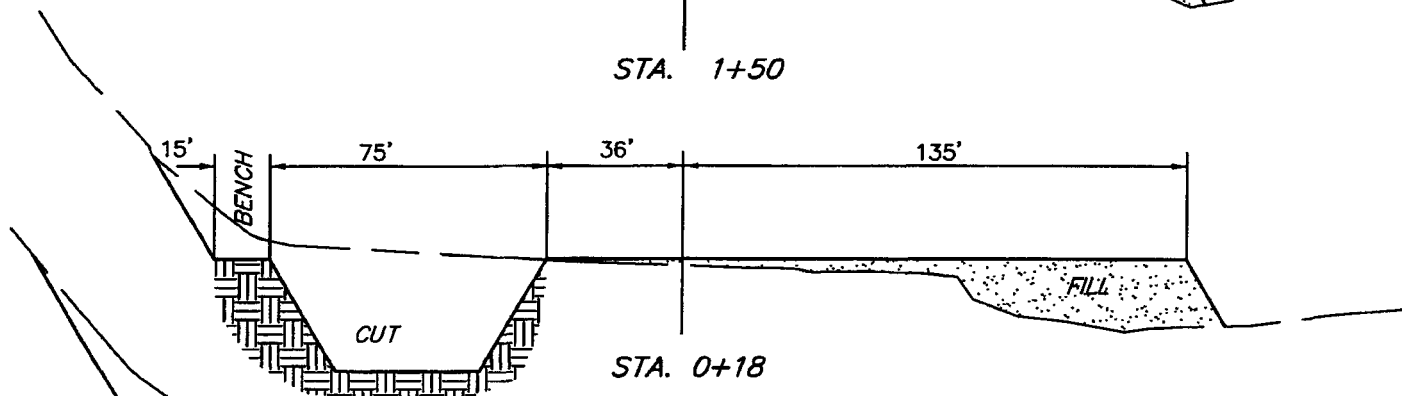
Drawn By: D.R.B.



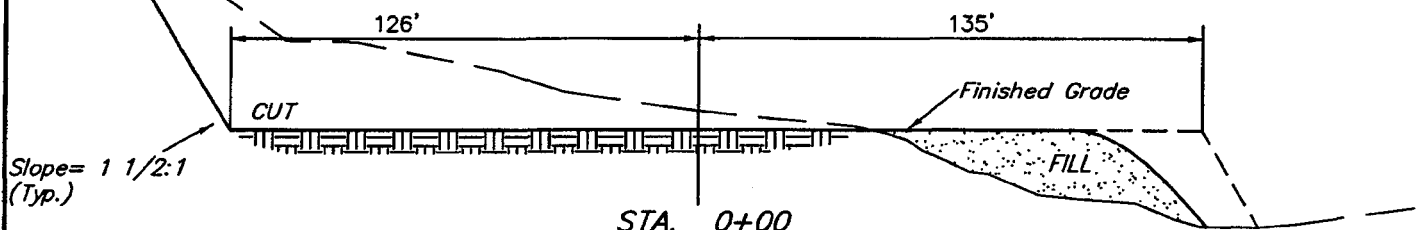
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 210 Cu. Yds.

(NEW CONSTRUCTION ONLY)

Remaining Location = 7,710 Cu. Yds.

TOTAL CUT = 7,920 CU.YDS.

FILL = 2,470 CU.YDS.

EXCESS MATERIAL = 5,450 Cu. Yds.

Pit Backfill = 1,870 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE = 3,580 Cu. Yds.

(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# EOG RESOURCES, INC.

CWU #935-25

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 25, T9S, R22E, S.L.B.&M.

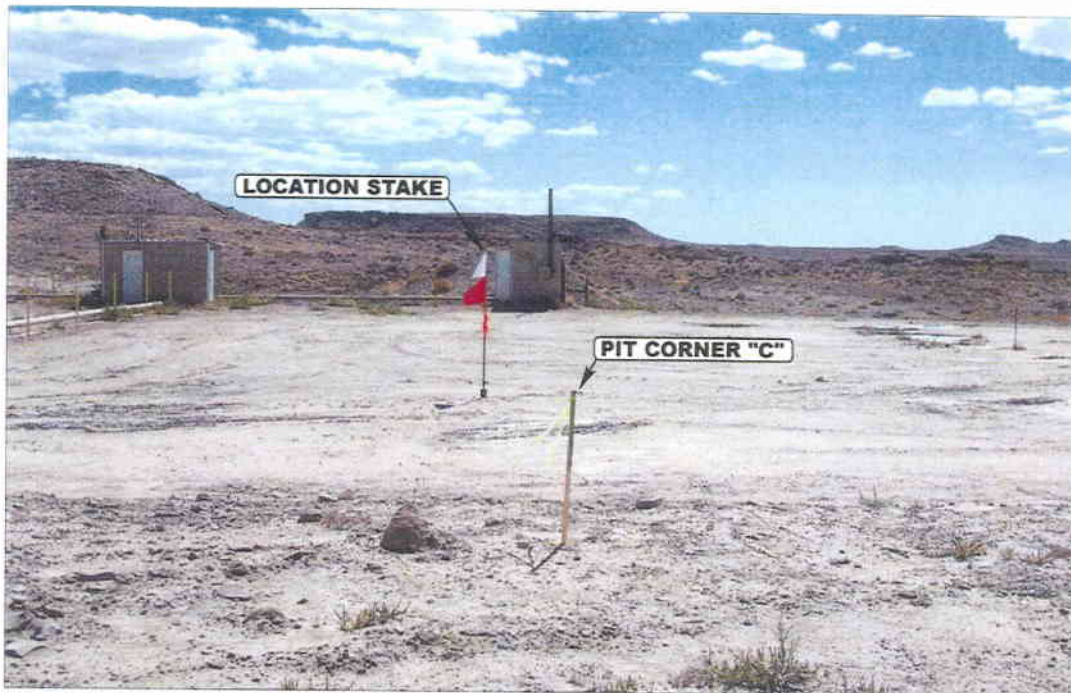


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 03 04  
MONTH DAY YEAR

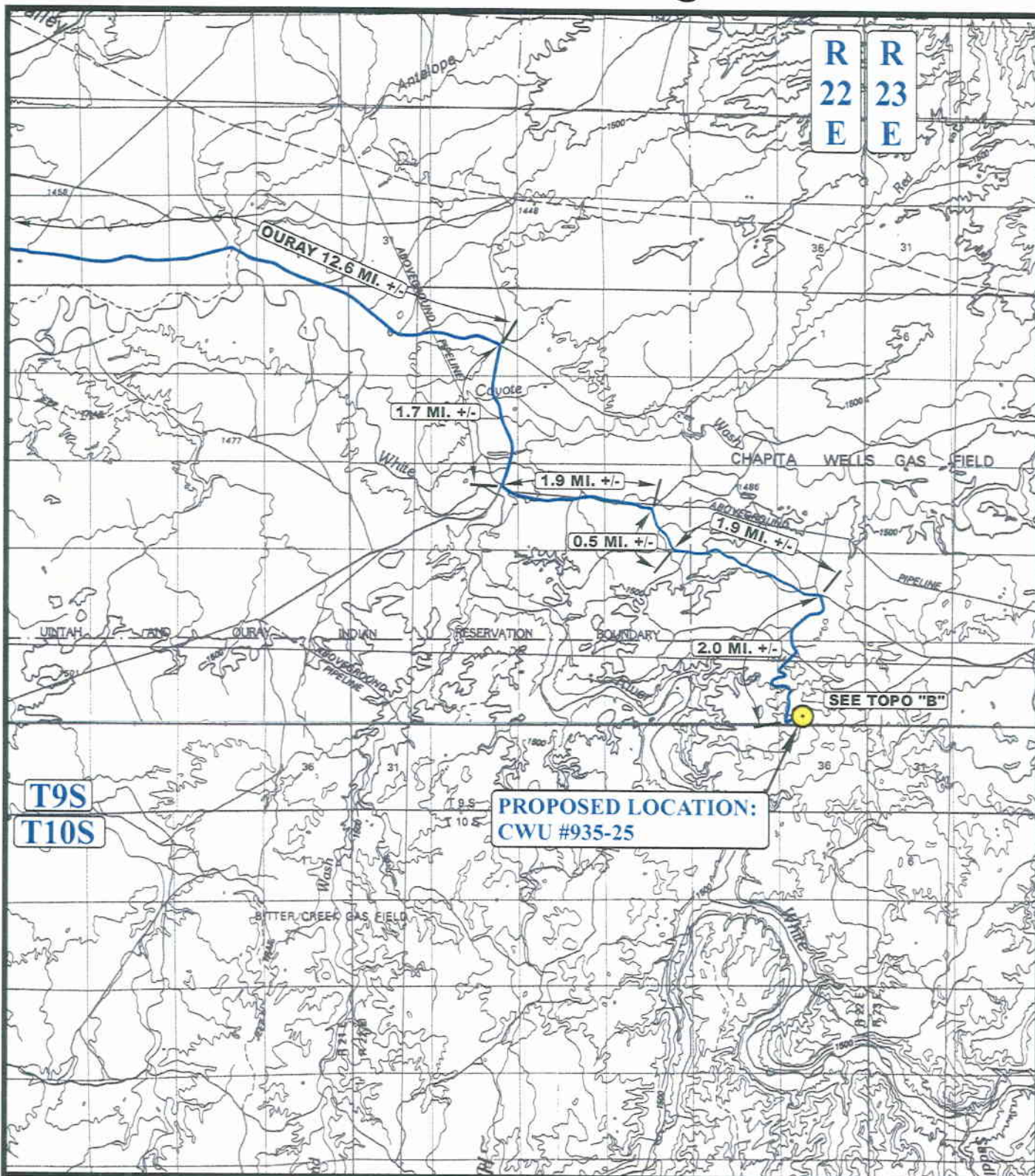
PHOTO

TAKEN BY: G.O.

DRAWN BY: P.M.

REV. L.K. 09-23-04





# LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #935-25

SECTION 25, T9S, R22E, S.L.B.&M.

762' FSL 1453' FWL



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**03 03 04**  
 MONTH DAY YEAR

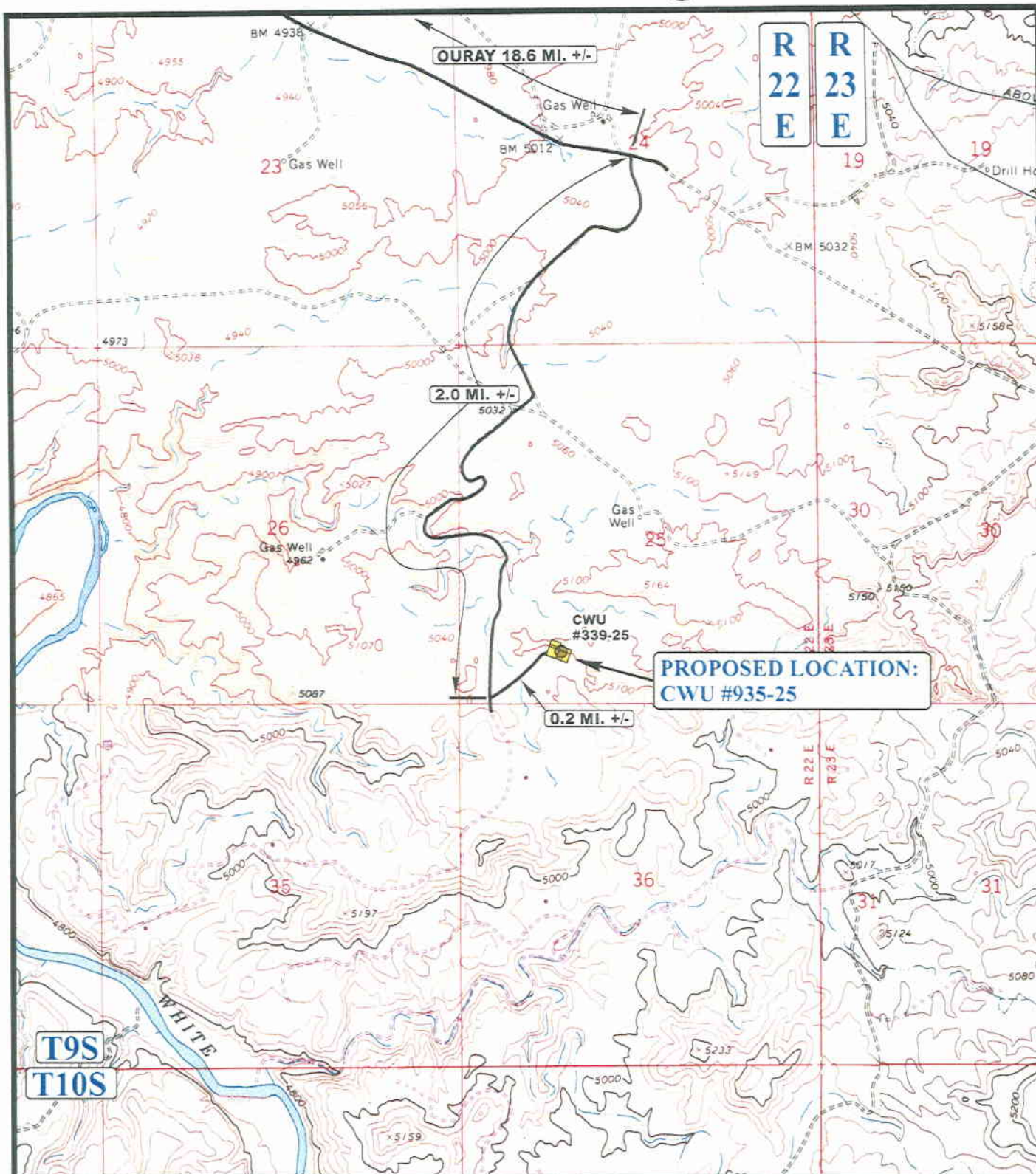
SCALE: 1:100,000

DRAWN BY: P.M.

REV. L.K. 09-23-04

**A**  
**TOPO**





# LEGEND:

— EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #935-25

SECTION 25, T9S, R22E, S.L.B.&M.

762' FSL 1453' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**03 03 04**  
MONTH DAY YEAR

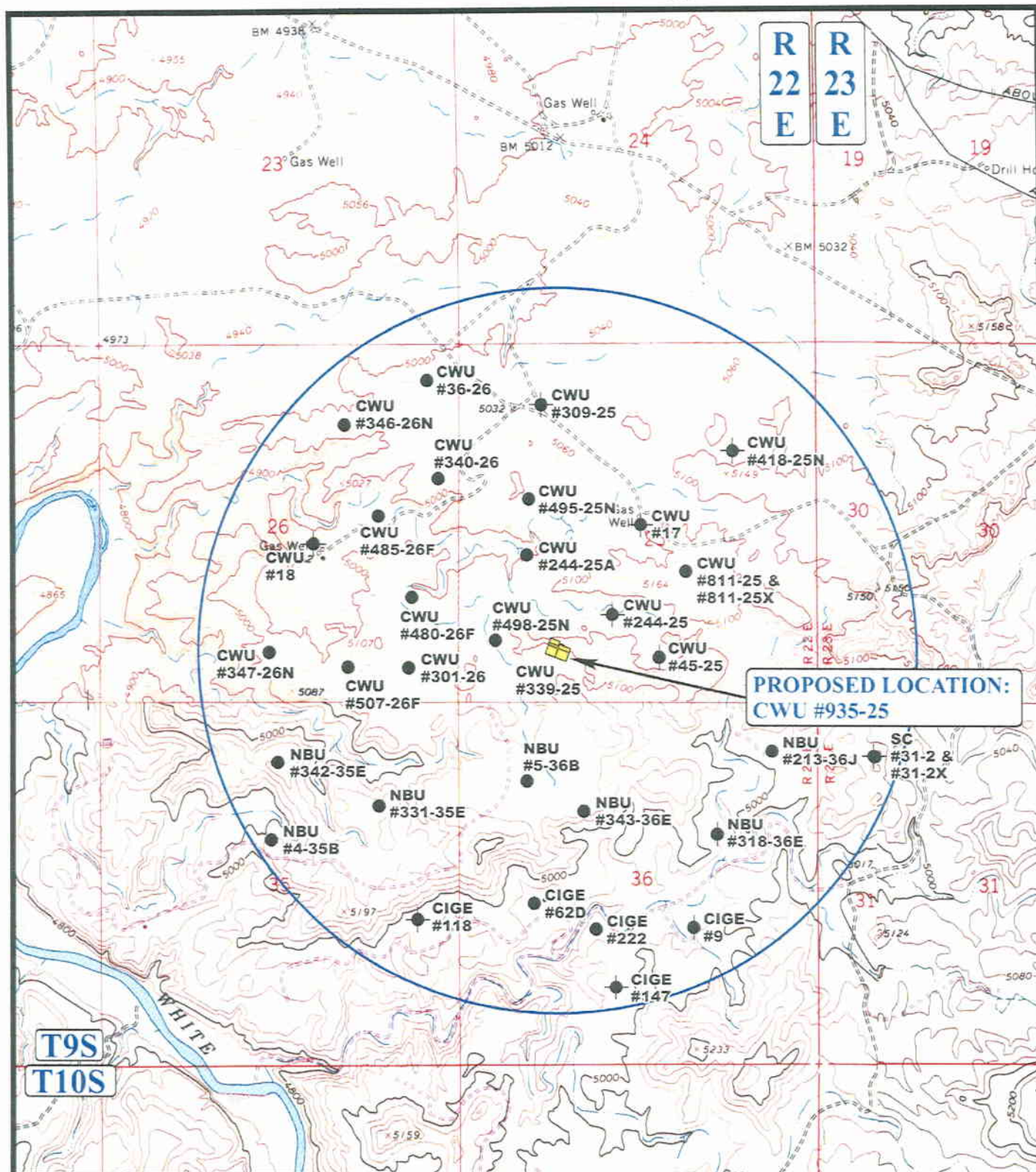
SCALE: 1" = 2000'

DRAWN BY: P.M.

REV. L.K. 09-23-04







# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## EOG RESOURCES, INC.

CWU #935-25  
SECTION 25, T9S, R22E, S.L.B.&M.  
762' FSL 1453' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

03 03 04  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REV. L.K. 09-23-04



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-047-39690

WELL NAME: CWU 935-25

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 303-824-5526

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

SESW 25 090S 220E

SURFACE: 0762 FSL 1453 FWL

BOTTOM: 0762 FSL 1453 FWL

COUNTY: UINTAH

LATITUDE: 40.00191 LONGITUDE: -109.3919

UTM SURF EASTINGS: 637273 NORTHINGS: 4428998

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU010956

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

       R649-2-3.  
Unit: CHAPITA WELLS  
       R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
       R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-10-1994  
Siting: See Records General Siting  
       R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval*  
*2- ON SHALE*





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

October 10, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2007 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39686	CWU 1348-22 Sec 22 T09S R22E 0025 FSL 0025 FEL	
43-047-39687	CWU 1355-23 Sec 23 T09S R22E 0094 FSL 2242 FWL	
43-047-39688	CWU 1354-23 Sec 23 T09S R22E 1181 FSL 2551 FEL	
43-047-39689	CWU 1080-25 Sec 25 T09S R22E 0460 FSL 1822 FWL	
43-047-39690	CWU 0935-25 Sec 25 T09S R22E 0762 FSL 1453 FWL	

(Proposed PZ Wasatch)

43-047-39691	CWU 0724-28 Sec 28 T09S R23E 1772 FNL 0750 FEL	
--------------	--	--

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:10-10-07



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

October 10, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 935-25 Well, 762' FSL, 1453' FWL, SE SW, Sec. 25, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39690.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 935-25  
API Number: 43-047-39690  
Lease: UTU010956

Location: SE SW                      Sec. 25                      T. 9 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 03 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU010956
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No. UTU63013AH
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CWU 935-25
3b. Phone No. (include area code) Ph: 303-824-5526 Fx: 303-824-5527		9. API Well No. <b>43 047 391690</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon At proposed prod. zone SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 51.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 25 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 558' LEASE LINE	16. No. of Acres in Lease 320.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 980'	19. Proposed Depth 9170 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5082 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A MAESTAS Ph: 303-824-5526	Date 10/03/2007
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENNEL	Date 6-10-2008
Title Assistant Field Manager Lands & Mineral Resources		

**VERNAL FIELD OFFICE**

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56633 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 10/04/2007 (08GXJ0069AE)

**CONDITIONS OF APPROVAL**

**NOTICE OF APPROVAL**

**RECEIVED**

**JUN 16 2008**

**DIV. OF OIL, GAS & MINING**

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NOS 7/23/07  
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UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: E.O.G. Resources Inc.  
Well No: CWU 935-25  
API No: 43-047-39690

Location: SESW, Sec. 25, T9S, R22E  
Lease No: UTU-010956  
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

- **DOWNHOLE PROGRAM**  
**CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>Multiple (See Attached)</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1060 E. HWY 40 Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-789-0790</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Multiple (See Attached)</b> <b>43 041 39690</b> <b>CWU 935-25</b> <b>95 22E 25</b>		8. Well Name and No. <b>Multiple (See Attached)</b>
		9. API Well No. <b>Multiple (See Attached)</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Air Drilling Variance</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Request</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10-14-2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mickenzie Thacker**

Title **Operations Clerk**

Signature

*Mickenzie Thacker*

Date

**09/17/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

**Pet. Eng.**

Date

**10/7/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGm**

**Federal Approval Of This  
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API #	Lease #	Well Name	Footages	¼-¼ Legal Description
43-047-38495	UTU-0281	CWU 541-03	712' FSL 2088' FWL	SESW Sec. 3 T9S R22E
43-047-39902	UTU-29535	CWU 705-29	1354' FNL 957' FWL	SWNW Sec. 29 T9S R23E
43-047-39054	UTU-0343	CWU 715-07	650' FNL 1950' FEL	NWNE Sec. 7 T9S R23E
43-047-39896	UTU-0337	CWU 727-29	473' FNL 2136' FWL	NENW Sec. 29 T9S R23E
43-047-39724	UTU-0337	CWU 728-29	608' FNL 513' FEL	NENE Sec. 29 T9S R23E
43-047-39617	UTU-0337	CWU 729-29	2039' FNL 1944' FEL	SWNE Sec. 29 T9S R23E
43-047-39723	UTU-0337	CWU 730-29	1972' FSL 2201' FWL	NESW Sec. 29 T9S R23E
43-047-39789	UTU-0336	CWU 733-33	576' FNL 1880' FWL	NENW Sec. 33 T9S R23E
43-047-39725	UTU-0336	CWU 734-33	512' FNL 2158' FEL	NWNE Sec. 33 T9S R23E
43-047-39684	UTU-0336	CWU 735-33	1884' FNL 729' FWL	SWNW Sec. 33 T9S R23E
43-047-39682	UTU-0336	CWU 736-33	2050' FNL 2182' FEL	SWNE Sec. 33 T9S R23E
43-047-39924	UTU-0281	CWU 752-10	882' FSL 350' FWL	SWSW Sec. 10 T9S R22E
43-047-39933	UTU-0285-A	CWU 758-25	2075' FNL 534' FEL	SENE Sec. 25 T9S R22E
43-047-39909	UTU-0285-A	CWU 760-25	1990' FNL 2009' FWL	SENE Sec. 25 T9S R22E
43-047-39904	UTU-0282	CWU 763-14	2531' FNL 1649' FEL	SWNE Sec. 14 T9S R22E
43-047-39690	UTU-010956	CWU 935-25	762' FSL 1453' FWL	SESW Sec. 25 T9S R22E
43-047-39654	UTU-0283-A	CWU 1020-15	2110' FSL 1814' FEL	NWSE Sec. 15 T9S R22E
43-047-39594	UTU-0282	CWU 1062-14	1756' FSL 1853' FWL	NESW Sec. 14 T9S R22E
43-047-39912	UTU-0336-A	CWU 1072-28	2165' FSL 534' FWL	NWSW Sec. 28 T9S R23E
43-047-39186	UTU-010956	CWU 1075-25	627' FSL 412' FEL	SESE Sec. 25 T9S R22E
43-047-39689	UTU-010956	CWU 1080-25	460' FSL 1822' FWL	SESW Sec. 25 T9S R22E
43-047-39678	UTU-010956	CWU 1081-25	461' FSL 445' FWL	SWSW Sec. 25 T9S R22E
43-047-39640	UTU-0337	CWU 1126-29	1864' FNL 2171' FWL	SENE Sec. 29 T9S R23E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU010956
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145	8. Well Name and No. CHAPITA WELLS UNIT 935-25
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon		9. API Well No. 43-047-39690
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/7/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #63774 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 10/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**OCT 14 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:  
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078 PHONE NUMBER: (435) 789-0790

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 762' FSL & 1453' FWL 40.001869 LAT 109.392547 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 25 9S 22E S.L.B. & M.

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-010956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
Chapita Wells Unit

8. WELL NAME and NUMBER:  
Chapita Wells Unit 935-25

9. API NUMBER:  
43-047-39690

10. FIELD AND POOL, OR WILDCAT:  
Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-30-08  
By: [Signature]

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 9/22/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 10.2.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39690  
**Well Name:** Chapita Wells Unit 935-25  
**Location:** 762 FSL & 1453 FWL (SESW), SECTION 25, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 10/10/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Michelle Thacker  
Signature

9/22/2008

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: CWU 935-25

Api No: 43-047-39690 Lease Type: FEDERAL

Section 25 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 10/07/08

Time 9:30 AM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (801) 828-1720

Date 10/07//08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39690	CHAPITA WELLS UNIT 935-25		SESW	25	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/7/2008		<u>10/31/08</u>		
Comments: <u>MESAVERDE</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39987	CHAPITA WELLS UNIT 1135-19		SENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/3/2008		<u>10/31/08</u>		
Comments: <u>MESAVERDE</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39592	CHAPITA WELLS UNIT 1181-10		SESE	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>13650</u>	10/2/2008		<u>10/31/08</u>		
Comments: <u>MESAVERDE</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/10/2008

Title

Date

**RECEIVED**

**OCT 14 2008**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU010956

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS8. Well Name and No.  
CHAPITA WELLS UNIT 935-259. API Well No.  
43-047-3969010. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC. Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T9S R22E SESW 762FSL 1453FWL  
40.00187 N Lat, 109.39255 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/28/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

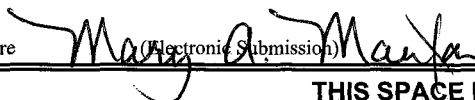
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66846 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 02/02/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED**  
**FEB 09 2009**

DIV. OF OIL, GAS &amp; MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2009

<b>Well Name</b>	CWU 935-25	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39690	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	11-28-2008	<b>Class Date</b>	01-28-2009
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,170/ 9,170	<b>Property #</b>	054924
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,095/ 5,082				
<b>Location</b>	Section 25, T9S, R22E, SESW, 762 FSL & 1453 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.686	<b>NRI %</b>	47.671

<b>AFE No</b>	302793	<b>AFE Total</b>	1,746,800	<b>DHC / CWC</b>	880,700/ 866,100
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #27	<b>Start Date</b>	10-14-2007
<b>10-14-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
762' FSL & 1453' FWL (SE/SW)			
SECTION 25, T9S, R22E			
UINTAH COUNTY, UTAH			

LAT 40.001869, LONG 109.392547 (NAD 83)  
LAT 40.001903, LONG 109.391867 (NAD 27)

TRUE #27  
OBJECTIVE: 9170' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: UTU-010956  
ELEVATION: 5082.4 NAT GL, 5082.4' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5082') 5095' KB (13')

EOG WI 55.6856%, NRI 47.67131%

09-29-2008	<b>Reported By</b>	TERRY CSERE
------------	--------------------	-------------

<b>Daily Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

09-30-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-01-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

10-02-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

10-03-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

10-06-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION 65% COMPLETE.

**10-07-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LINE TODAY.

**10-08-2008**      **Reported By**      JERRY BARNES/TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	SPUD NOTIFICATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/07/08 @ 9:30 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/07/08 @ 8:30 AM. LOCATION COMPLETE.

**10-14-2008**      **Reported By**      BRIAN ROW

<b>DailyCosts: Drilling</b>	\$235,761	<b>Completion</b>	\$0	<b>Daily Total</b>	\$235,761
<b>Cum Costs: Drilling</b>	\$310,761	<b>Completion</b>	\$0	<b>Well Total</b>	\$310,761
<b>MD</b>	2,310	<b>TVD</b>	2,310	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	WORT				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 10/9/08. DRILLED 12-1/4" HOLE TO 2297' GL (2310 KB). ENCOUNTERED WATER @ 1520'. FLUID DRILLED HOLE FROM 1550' WITH NO RETURNS. RAN 54 JTS (2287') GL OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2300' KB. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 177 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (83 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/174 BBLs FRESH WATER. BUMPED PLUG W/471# @ 8:40 P.M. 10/12/2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 33 MINUTES.

TOP JOB #2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS AIR RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1200' - 0.75 DEGREE AND @ 2297' - 1.75 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.9

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 NS= 89.9

BRIAN ROW EMAILED BLM OF THE SURFACE CASING & CEMENT JOB ON 10/11/08 @ 8:00 AM.

11-28-2008		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$24,123		Completion		\$0		Daily Total		\$24,123	
Cum Costs: Drilling		\$334,884		Completion		\$0		Well Total		\$334,884	
MD	2,310	TVD	2,310	Progress	0	Days	0	MW	8.5	Visc	29.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING SHOE TRACK @ 2253'											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	RIG DOWN ROTARY TOOLS, TRUCKS AT 07:00.								
10:30	11:00	0.5	LOAD OUT AND MOVE TO CWU 935-25.								
11:00	15:00	4.0	RIG UP W/ TRUCKS, RAISE DERRICK AT 15:00 HRS. RELEASE TRUCKS AT 15:00 HRS.								
15:00	20:00	5.0	RU ROTARY TOOLS.								
20:00	21:00	1.0	RIG ON DAY RATE AT 20:00 HR, 11/27/08. NIPPLE UP BOP, PREPARE TO TEST.								
21:00	01:00	4.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS.								
01:00	05:00	4.0	PICK UP BHA AND DRILL PIPE. RIH, TAG CEMENT AT 2221'.								
05:00	05:30	0.5	INSTALL ROTATING HEAD DRIVE BUSHINGS AND RUBBER.								
05:30	06:00	0.5	DRILLING CEMENT.								

FULL CREW, NO ACCIDENTS OR INCIDENTS.

MUD WT. 8.5 SAFETY MEETING TOPICS: RIG MOVE, TIE OFF, PPE, FORKLIFT SAFETY.

FUNCTION TEST COM FOR DRLG.

FUEL ON HAND 2992 USED 449.

UNMANNED LOGGING UNIT DAY #1.

11-29-2008		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$45,154		Completion		\$0		Daily Total		\$45,154	
Cum Costs: Drilling		\$380,038		Completion		\$0		Well Total		\$380,038	
MD	4,574	TVD	4,574	Progress	2,264	Days	1	MW	9.7	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 4574'											
Start	End	Hrs	Activity Description								

06:00 07:00 1.0 SERVICE RIG.  
 07:00 08:30 1.5 DRILL CEMENT/FLOAT EQUIP. SHOE AT 2300'.  
 08:30 09:00 0.5 CIRCULATE CLEAN, SPOT 50 VIS PILL, RUN FIT TEST TO 12.2 PPG EMW.  
 09:00 19:30 10.5 SPUD AT 09:00 HRS, 11/28/08. DRILL F/ 2300 TO 3569. 1269' 121 FPH, WOB 16 RPM 60.

19:30 20:00 0.5 SURVEY AT 3492 1.19 DEG.  
 20:00 06:00 10.0 DRILL F/ 3569 TO 4574, 1005' 100 FPH. WOB 18 RPM 57, MUD WT 9.7 VIS 34.  
 DRILLING WASATCH TRANSITION. TOP OF CHAPITA WELLS 5090'.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: GROUND RODS, LOCK OUT TAG OUT, TEAM WORK.

BOP DRILL 79 SEC.

FUNCTION CHECK COM FOR DRILLING.

UNMANNED MUD LOGGING UNIT 1 DAY,

FUEL ON HAND 6133 USED 1359.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 09:00 HRS, 11/28/08.

<b>11-30-2008</b>	<b>Reported By</b>	PAUL WHITE									
<b>Daily Costs: Drilling</b>	\$44,129	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,129						
<b>Cum Costs: Drilling</b>	\$420,763	<b>Completion</b>	\$0	<b>Well Total</b>	\$420,763						
<b>MD</b>	6,170	<b>TVD</b>	6,170	<b>Progress</b>	1,596	<b>Days</b>	2	<b>MW</b>	9.4	<b>Visc</b>	32.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING AT 6170'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SUYRVEY AT 4532 2.10 DEG.
06:30	15:00	8.5	DRILL F/ 4574 TO 5293' 719' 80 FPH, WOB 19 RPM 53.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL F/ 5293 TO 6170' 877' 60 FPH, WOB 20 RPM 55. MUD WT. 9.9 VIS 35. DRILLING BUCK CANYON, TOP OF NORTH HORN 6438'.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: WORKING W/ NEW HIRES, HORSEPLAY.

FUNCTION CHECK COM FOR DRILLING.

UNMANNED LOGGING UNIT 2 DAYS. FUEL ON HAND 4563 USED 1570.

<b>12-01-2008</b>	<b>Reported By</b>	PAUL WHITE									
<b>Daily Costs: Drilling</b>	\$20,786	<b>Completion</b>	\$0	<b>Daily Total</b>	\$20,786						
<b>Cum Costs: Drilling</b>	\$441,549	<b>Completion</b>	\$0	<b>Well Total</b>	\$441,549						
<b>MD</b>	7,375	<b>TVD</b>	7,375	<b>Progress</b>	1,205	<b>Days</b>	3	<b>MW</b>	10.0	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING AT 7375'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 6170 TO 6710' 540' 54 FPH, WOB 21 RPM 50/67.
16:00	16:30	0.5	SERVICE RIG.

16:30 06:00 13.5 DRILL F/ 6710' TO 7375' 665' 49 FPH, WOB 19 RPM 55. MUD WT. 10.4 VIS 37. DRILLING PRICE RIVER, TOP OF PRICE RIVER MIDDLE AT 7669'.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: MIXING CHEMICALS, AIR TUGGER.

FUNCTION CHECK COM FOR DRILLING EACH TOUR.

BOP DRILL 1 1/2 MIN ALL MEN AT STATIONS.

CHECK OPERATION OF FLOOR VALVE AND PLACEMENT OF OPERATING WRENCH.

UNMANNED MUD LOGGING UNIT 3 DAYS. FUEL ON HAND 2842 USED 1721.

12-02-2008 Reported By PAUL WHITE

<b>DailyCosts: Drilling</b>	\$85,739	<b>Completion</b>	\$0	<b>Daily Total</b>	\$85,739
<b>Cum Costs: Drilling</b>	\$527,289	<b>Completion</b>	\$0	<b>Well Total</b>	\$527,289
<b>MD</b>	8,109	<b>TVD</b>	8,109	<b>Progress</b>	734
				<b>Days</b>	4
				<b>MW</b>	10.8
				<b>Visc</b>	42.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/ 7370 TO 7902, 532' 53 FPH, WOB 20 RPM 60. LOST 150 BBLS MUD IN MIDDLE PRICE RIVER, DRILL W/ REDUCED PUMP AND MIX LCM AND POLY SWELL.
16:00	16:30	0.5	SERVICE RIG.
16:30	00:30	8.0	DRILL F/ 7902 TO 8109' 207' 26 FPH. WOB 22 RPM 54.
00:30	01:30	1.0	CIRCULATE, MIX PILL AND DROP SURVEY. PREPARE FOR TRIP.
01:30	06:00	4.5	TRIP OUT OF HOLE. PICKUP KELLY AND WORK UP THROUGH TIGHT HOLE AT 6394 AND 4948. MUD WT. 11.2 VIS 38.

DRILLING PRICE RIVER MIDDLE, TOP OF PRICE RIVER LOWER AT 8464.

FULL CREW, NO ACCIDENTS OR INCIDENTS,

SAFETY MEETING TOPICS: WORKING W/ WELDERS, LOCK OUT/TAG OUT.

FUNCTION CHECK COM EACH TOUR FOR DRILLING/TRIPPING.

UNMANNED LOGGING UNIT 4 DAYS.

FUEL ON HAND 1122 USED 1720.

12-03-2008 Reported By PAUL WHITE

<b>DailyCosts: Drilling</b>	\$43,137	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,137
<b>Cum Costs: Drilling</b>	\$570,427	<b>Completion</b>	\$0	<b>Well Total</b>	\$570,427
<b>MD</b>	8,650	<b>TVD</b>	8,650	<b>Progress</b>	541
				<b>Days</b>	5
				<b>MW</b>	11.6
				<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING AT 8650'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TRIP OUT OF HOLE, LAY DOWN REAMERS AND CHANGE MOTOR AND BIT.
09:00	10:00	1.0	CUT DRILLING LINE.
10:00	12:30	2.5	TRIP IN HOLE, MARGINAL FLUID RETURNS.
12:30	13:00	0.5	WASH AND REAM 7986 TO 8108, NO MUD RETURNS. MIX LCM AND POLY SWELL.
13:00	19:30	6.5	PUMPING DOWN LCM AND POLY SWELL, ATTEMPT TO REGAIN CIRCULATION, HAUL IN PRE-MIX MUD. INSTALL ZECO MUD CLEANER ON PITS. PUMP AWAY APPROX. 1100 BBLS. MUD. REGAIN PARTIAL CIRCULATION AT 19:30.

19:30 06:00 10.5 DRILL F/ 8109' TO 8650' 128 SPM (430 GPM), 51.5 FPH, 20K WOB, 60 RPM ROTARY, 62 RPM MOTOR STARTED DRILLING WITH REDUCED PUMP RATE, W/ OCCASIONAL LOSSES. BUILD MUD WT. TO 10.8 VIS 38. DRILLING W/ 30' FLARE.

DRILLING LOWER PRICE RIVER, TOP OF SEGO AT 8975.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: MIXING LCM, LAYING DOWN REAMERS.

UNMANNED MUD LOGGING UNIT 5 DAYS.

FUEL ON HAND 4144 RECEIVED 4200 USED 1208.

BOILER OPERATED 24 HOURS

**12-04-2008** Reported By PAUL WHITE

**Daily Costs: Drilling** \$46,489 **Completion** \$4,196 **Daily Total** \$50,685

**Cum Costs: Drilling** \$616,917 **Completion** \$4,196 **Well Total** \$621,113

**MD** 9,116 **TVD** 9,116 **Progress** 466 **Days** 6 **MW** 10.8 **Visc** 37.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CIRC. OUT GAS THROUGH CHOKE

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/ 8650 TO 8989' 339' 36 FPH, WOB 18 RPM 50. INTERMITTANTLY LOOSING MUD, MXG LCM. MUD WT 11.0 PPG.
15:30	16:00	0.5	SERVICE RIG.
16:00	00:30	8.5	DRILL F/ 8989 TO 9116' 127' 15 FPH, WOB 21 RPM 60. MIXING LCM AND LOOSING MUD. LOST APPROX 250 BBLS. REACHED TD AT 00:30 HRS, 12/4/08.
00:30	02:30	2.0	WHILE DRLG. AT 9116 LOST PARTIAL PUMP PRESSURE. GAINED APPROX. 65 BBLS OF MUD. SHUT WELL IN. NO APPARENT PRESSURE, ATTEMPT TO CIRC. OUT GAS. MINIMAL RETURNS. SHUT WELL IN. CONTINUE TO WORK PIPE THROUGH HYDRILL. PIPE MOVEMENT SLIGHTLY STICKY.
02:30	05:00	2.5	CIRCULATE OVER TOP OF ANNULAR, BUILD VOLUME AND WT. IN PITS TO 11.0 PPG.
05:00	06:00	1.0	CIRCULATE AND MIX LCM, ATTEMPT TO CIRC. OUT GAS AND GET RETURNS. MUD WT. 11.0 PPG.

NO RETURNS. DRILLING SEGO. (DEPTH 114' BELOW TOP OF SEGO)

FULL CREW, NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SHUT IN PROCEDURES, WELL CONTROL. FUNCTION CHECK COM EACH TOUR FOR DRILLING. BOP ACTUAL SHUTIN.

UNMANNED MUD LOGGING UNIT 6 DAYS. FUEL ON HAND 2543 USED 1571.

**12-05-2008** Reported By PAUL WHITE

**Daily Costs: Drilling** \$86,736 **Completion** \$779 **Daily Total** \$87,515

**Cum Costs: Drilling** \$703,653 **Completion** \$4,975 **Well Total** \$708,628

**MD** 9,116 **TVD** 9,116 **Progress** 0 **Days** 7 **MW** 13.1 **Visc** 45.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CIRC PITS, BUILD 13.7 PPG PILL.
10:00	11:00	1.0	SPOT 330 BBLS 13.7 PPG PILL ON BOTTOM.
11:00	13:00	2.0	ATTEMPT TO BLEED OFF GAS, APPARENTLY SECOND INFLUX, MUD RETURNS APPEARED TO BE LIGHT WT. MUD LOST PREVIOUSLY WHILE COMBATING LOST CIRCULATION.
13:00	18:00	5.0	BUILD 330 BBL PILL TO 14.5 PPG.
18:00	19:00	1.0	SPOT 330 BBLS 14.5 PPG MUD ON BOTTOM( EMW = 12.1 ). BLEED OFF GAS AND TAKE WELL OFF CHOKE.



19:00 06:00 11.0 POH LAY DOWN DRILL PIPE, PICK UP KELLY AND WORK THROUGH TIGHT HOLE, (LCM) AT 4600-4300. LAY DOWN DRILL PIPE. MUD WT ON BOTTOM 14.5, FILLING BACKSIDE W/ 10.6.

FULL CREW, NO ACCIDENTS OR INCIDENTS, SAFETY MEETINGS HELD W/ THIRD PARTY CONTRACTORS.  
RE: LAY DOWN DP, CIRC THROUGH CHOKE.

UNMANNED MUD LOGGER RIGGED DOWN TOTAL 6 DAYS. FUEL ON HAND 1571 USED 973.

12-06-2008 Reported By PAUL WHITE

DailyCosts: Drilling \$34,739 Completion \$212,206 Daily Total \$246,945

Cum Costs: Drilling \$738,393 Completion \$217,181 Well Total \$955,574

MD 9,116 TVD 9,116 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start End Hrs Activity Description

06:00 14:00 8.0 LAY DOWN DRILL PIPE AND BHA.

14:00 14:30 0.5 PULL WEAR BUSHING.

14:30 15:00 0.5 HOLD SAFETY MEETING W/ CASING CREW AND RIG UP TO RUN CASING.

15:00 22:30 7.5 RAN 211 JTS. 4.5" 11.6 # N-80 CASING EQUIPED W/ WEATHERFORD FLOAT SHOE AND FLOAT COLLAR.. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 28. SHOE AT 9109' FLOAT COLLAR AT 9096'. MARKER JT AT 6337' AND 4129'. NECESSARY TO WASH THROUGH LCM RUNNING IN HOLE. WASHED AT 4600 AND 6200'.

22:30 00:00 1.5 HOLD SAFETY MEETING W/ SCHLUMBERGER AND RIG UP TO CEMENT.

00:00 03:30 3.5 CEMENTING. LOADED BOTTOM PLUG AND TOP PLUG. SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 278 BBLs LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12.5 PPG. (790 SX). FOLLOWED W/ 349 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1520 SX), DROPPED TOP PLUG AND DISPLACED W/ 141 BBLs. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK.

03:30 04:30 1.0 SET DTO PACKOFF, NIPPLE DOWN BOP'S, CLEAN PITS.

04:30 06:00 1.5 RIG DOWN, PREPARE FOR TRUCKS.

MOVE TO CWU 1081-25, 0.4 MILES.

TRANSFER FROM CWU 935-25 TO CWU 1081-25, 5 JOINTS 4.5" N-80 CASING AND 2692 GAL DIESEL FUEL.

FULL CREW, NO ACCIDENTS OR INCIDENTS.

SAFETY MEETINGS HELD W/ ALL THIRD PART SERVICE COMPANIES.

06:00 RIG RELEASED AT 06:00 HRS, 12/6/08.

CASING POINT COST \$738,393

12-13-2008 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$23,188 Daily Total \$23,188

Cum Costs: Drilling \$738,393 Completion \$240,369 Well Total \$978,762

MD 9,116 TVD 9,116 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00 06:00 24.0 12/9/08 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FORM PBTD TO 970'. EST CEMENT TOP @ 2270'. RD SCHLUMBERGER.

NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

<b>12-16-2008</b>	<b>Reported By</b>	RITA THOMAS									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$161,403	<b>Daily Total</b>	\$161,403						
<b>Cum Costs: Drilling</b>	\$738,393	<b>Completion</b>	\$401,772	<b>Well Total</b>	\$1,140,165						
<b>MD</b>	9,116	<b>TVD</b>	9,116	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$161,403

<b>12-23-2008</b>	<b>Reported By</b>	KERN									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$48,319	<b>Daily Total</b>	\$48,319						
<b>Cum Costs: Drilling</b>	\$738,393	<b>Completion</b>	\$450,091	<b>Well Total</b>	\$1,188,484						
<b>MD</b>	9,116	<b>TVD</b>	9,116	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9096.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8697'-98', 8719'-20', 8735'-36', 8753'-54', 8769'-70', 8776'-77', 8789'-90', 8852'-53', 8873'-74', 8880'-81', 8885'-86', 8893'-94' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7348 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28249 GAL YF116ST+ W/96600# 20/40 SAND @ 1-5 PPG. MTP 6085 PSIG. MTR 51.3 BPM. ATP 4701 PSIG. ATR 47.1 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.
RUWL. SET 6K CFP AT 8640'. PERFORATE M/LPR FROM 8433'-34', 8445'-46', 8472'-73', 8510'-11', 8528'-29', 8535'-36', 8549'-50', 8559'-60', 8567'-68', 8576'-77', 8593'-94', 8600'-01' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6305 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 31056 GAL YF116ST+ W/116000# 20/40 SAND @ 1-5 PPG. MTP 6309 PSIG. MTR 50.5 BPM. ATP 4683 PSIG. ATR 46.7 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.			

<b>12-24-2008</b>	<b>Reported By</b>	KERN									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$308,983	<b>Daily Total</b>	\$308,983						
<b>Cum Costs: Drilling</b>	\$738,393	<b>Completion</b>	\$759,074	<b>Well Total</b>	\$1,497,467						
<b>MD</b>	9,116	<b>TVD</b>	9,116	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9096.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8405'. PERFORATE MPR FROM 8158'-59', 8178'-79', 8188'-89', 8233'-34', 8244'-45', 8260'-61', 8268'-69', 8341'-42', 8347'-48', 8363'-65', 8388'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7223 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 34711 GAL YF116ST+ W/130900# 20/40 SAND @ 1-5 PPG. MTP 6125 PSIG. MTR 52.5 BPM. ATP 4792 PSIG. ATR 48.6 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8125'. PERFORATE MPR FROM 7943'-44', 7951'-52', 7968'-69', 8004'-05', 8045'-47', 8055'-56', 8067'-68', 8080'-81', 8091'-93', 8103'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6275 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38260 GAL YF116ST+ W/147800# 20/40 SAND @ 1-5 PPG. MTP 6050 PSIG. MTR 51.5 BPM. ATP 4370 PSIG. ATR 48.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7915'. PERFORATE MPR FROM 7742'-44', 7753'-54', 7771'-73', 7808'-09', 7815'-16', 7834'-35', 7842'-43', 7859'-60', 7866'-67', 7894'-95' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6319 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 51626 GAL YF116ST+ W/192600# 20/40 SAND @ 1-5 PPG. MTP 6115 PSIG. MTR 52.8 BPM. ATP 4071 PSIG. ATR 48.6 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7720'. PERFORATE UPR FROM 7479'-80', 7503'-04', 7524'-25', 7545'-46', 7585'-86', 7595'-96', 7636'-37', 7679'-80', 7690'-92', 7700'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6276 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28103 GAL YF116ST+ W/107300# 20/40 SAND @ 1-5 PPG. MTP 6022 PSIG. MTR 51.3 BPM. ATP 4273 PSIG. ATR 48.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7450'. PERFORATE UPR FROM 7256'-58', 7275'-77', 73 RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6284 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35353 GAL YF116ST+ W/134900# 20/40 SAND @ 1-5 PPG. MTP 5467 PSIG. MTR 50.8 BPM. ATP 3872 PSIG. ATR 48.1 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7220'. PERFORATE UPR FROM 6984'-85', 6999'-7000', 7045'-46', 7052'-53', 7066'-67', 7084'-85', 7091'-92', 7135'-37', 7152'-53', 7166'-67', 7197'-98' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 9452 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 37147 GAL YF116ST+ W/143300# 20/40 SAND @ 1-5 PPG. MTP 5107 PSIG. MTR 51.9 BPM. ATP 3939 PSIG. ATR 49.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 6879'. RDWL. SDFN.

12-30-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$30,647		Daily Total		\$30,647	
Cum Costs: Drilling		\$738,393		Completion		\$789,721		Well Total		\$1,528,114	
MD	9,116	TVD	9,116	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9096.0			Perf : 6984'-8894'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6879'. RU TO DRILL OUT PLUGS. SDFN.								

12-31-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$52,484		Daily Total		\$52,484	
Cum Costs: Drilling		\$738,393		Completion		\$842,205		Well Total		\$1,580,598	
MD	9,116	TVD	9,116	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9096.0			Perf : 6984'-8894'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6879', 7220', 7450', 7720', 7915', 8125', 8405', 8640' RIH. CLEANED OUT TO PBTD @ 9096' LANDED TBG AT 7638.77' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 12/30/08

FLOWED 12 HRS. 24/64" CHOKE. FTP 1620 PSIG. CP 2370 PSIG. 68 BFPH. RECOVERED 814 BLW. 8400 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# L-80 32.91'  
 XN NIPPLE 1.10'  
 231 JTS 2-3/8 4.7# N-80 TBG 7590.76'  
 BELOW KB 13.00'  
 LANDED @ 7638.77' KB

01-01-2009		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$3,490		Daily Total		\$3,490	
Cum Costs: Drilling		\$738,393		Completion		\$845,695		Well Total		\$1,584,088	
MD	9,116	TVD	9,116	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9096.0			Perf : 6984'-8894'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 23 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 2500 PSIG. 47 BFPH. RECOVERED 1134 BLW. 7266 BLWTR. SI 1 HR TO RU TEST UNIT.								

01-02-2009		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$3,490		Daily Total		\$3,490	
Cum Costs: Drilling		\$738,393		Completion		\$848,185		Well Total		\$1,586,578	
MD	9,116	TVD	9,116	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9096.0			Perf : 6984'-8894'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST THRU BRECO UNIT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1300 PSIG, CP 2225 PSIG. 37 BFPH. RECOVERED 876 BBLS, 6390 BLWTR. FLARED MCF/D.								

01-03-2009		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,490		Daily Total		\$2,490	
Cum Costs: Drilling		\$738,393		Completion		\$850,675		Well Total		\$1,589,068	
MD	9,116	TVD	9,116	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9096.0			Perf : 6984'-8894'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS TO FLARE. 24/64" CHOKE. FTP 1190 PSIG. CP 2000 PSIG. 28 BFPH. RECOVERED 680 BLW. 5710 BLWTR.								

01-04-2009		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$2,490		Daily Total		\$2,490	
Cum Costs: Drilling		\$738,393		Completion		\$853,165		Well Total		\$1,591,558	

MD 9,116 TVD 9,116 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9096.0 Perf : 6984'-8894' PKR Depth : 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1090 PSIG, CP-1850 PSIG. 24 BFPH. RECOVERED 572 BBLS, 5138 BLWTR. FLARED MCF/D

01-05-2009 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,490	Daily Total	\$2,490
Cum Costs: Drilling	\$738,393	Completion	\$855,655	Well Total	\$1,594,048

MD 9,116 TVD 9,116 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9096.0 Perf : 6984'-8894' PKR Depth : 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT. SWI @ 7AM, 1-5-09 WAIT ON PROD FACILITIES.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-1000 PSIG, CP-1700 PSIG. 19 BFPH. RECOVERED 472 BBLS, 4666 BLWTR. FLARED MCF/D. SWI @ 7AM 1-5-09. WO FACILITIES.

01-29-2009 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$738,393	Completion	\$855,655	Well Total	\$1,594,048

MD 9,116 TVD 9,116 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9096.0 Perf : 6984'-8894' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1000 & SICP 2700 PSIG. TURNED WELL TO QUESTAR SALES AT 10:30 AM, 01/28/09. FLOWING 400 MCFD RATE ON 12/64" POS CK. STATIC 293. QGM METER #008081.

01-30-2009 Reported By DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$738,393	Completion	\$855,655	Well Total	\$1,594,048

MD 9,116 TVD 9,116 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9096.0 Perf : 6984'-8894' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 723 MCF, 40 BC & 120 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2200 PSIG.

02-02-2009 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$738,393	Completion	\$855,655	Well Total	\$1,594,048

MD 9,116 TVD 9,116 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9096.0 Perf : 6984'-8894' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	1/31/09 - FLOWED 812 MCF, 10 BC & 180 BW IN 24 HRS ON 12/64" CHOKE, TP 1375 PSIG, CP 2000 PSIG.

2/1/09 – FLOWED 809 MCF, 8 BC & 178 BW IN 24 HRS ON 12/64" CHOKE, TP 1300 PSIG, CP 2400 PSIG.

2/2/09 – FLOWED 786 MCF, 9 BC & 162 BW IN 24 HRS ON 12/64" CHOKE, TP 1350 PSIG, CP 2350 PSIG.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU010956	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 935-25	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-39690	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon At top prod interval reported below SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon At total depth SESW 762FSL 1453FWL 40.00187 N Lat, 109.39255 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB	
14. Date Spudded 10/07/2008		15. Date T.D. Reached 12/04/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/28/2009		17. Elevations (DF, KB, RT, GL)* 5082 GL	
18. Total Depth: MD 9116 TVD		19. Plug Back T.D.: MD 9096 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Temp	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2300		600		0	
7.875	4.500 N-80	11.6	0	9109		2310		2270	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7639							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6984	8894	8697 TO 8894		3	
B)			8433 TO 8601		3	
C)			8158 TO 8389		3	
D)			7943 TO 8104		3	

## 26. Perforation Record 6994

Depth Interval	Amount and Type of Material
8697 TO 8894	35,762 GALS GELLED WATER & 96,600# 20/40 SAND
8433 TO 8601	37,526 GALS GELLED WATER & 116,000# 20/40 SAND
8158 TO 8389	42,099 GALS GELLED WATER & 130,900# 20/40 SAND
7943 TO 8104	44,700 GALS GELLED WATER & 147,800# 20/40 SAND

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2009	02/05/2009	24	→	17.0	762.0	142.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1200 SI	Csg. Press. 2275.0	24 Hr. Rate →	Oil BBL 17	Gas MCF 762	Water BBL 142	Gas:Oil Ratio	Well Status PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #67824 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

MAR 09 2009



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6984	8894		GREEN RIVER	1504
				BIRDS NEST	1676
				MAHOGANY	2187
				UTELAND BUTTE	4412
				WASATCH	4524
				CHAPITA WELLS	5125
				BUCK CANYON	5801
				PRICE RIVER	6770

## 32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #67824 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature (Electronic Submission)Date 03/05/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 935-25 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7742-7895	3/spf
7479-7702	3/spf
7256-7432	3/spf
6984-7198	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7742-7895	58,110 GALS GELLED WATER & 192,600# 20/40 SAND
7479-7702	34,544 GALS GELLED WATER & 107,300# 20/40 SAND
7256-7432	41,802 GALS GELLED WATER & 134,900# 20/40 SAND
6984-7198	46,764 GALS GELLED WATER & 143,300# 20/40 SAND

Perforated the Lower Price River from 8697-98', 8719-20', 8735-36', 8753-54', 8769-70', 8776-77', 8789-90', 8852-53', 8873-74', 8880-81', 8885-86', 8893-94' w/ 3 spf.

Perforated the Middle/Lower Price River from 8433-34', 8445-46', 8472-73', 8510-11', 8528-29', 8535-36', 8549-50', 8559-60', 8567-68', 8576-77', 8593-94', 8600-01' w/ 3 spf.

Perforated the Middle Price River from 8158-59', 8178-79', 8188-89', 8233-34', 8244-45', 8260-61', 8268-69', 8341-42', 8347-48', 8363-65', 8388-89' w/ 3 spf.

Perforated the Middle Price River from 7943-44', 7951-52', 7968-69', 8004-05', 8045-47', 8055-56', 8067-68', 8080-81', 8091-93', 8103-04' w/ 3 spf.

Perforated the Middle Price River from 7742-44', 7753-54', 7771-73', 7808-09', 7815-16', 7834-35', 7842-43', 7859-60', 7866-67', 7894-95' w/ 3 spf.

Perforated the Upper Price River from 7479-80', 7503-04', 7524-25', 7545-46', 7585-86', 7595-96', 7636-37', 7679-80', 7690-92', 7700-02' w/ 3 spf.

Perforated the Upper Price River from 7256-58', 7275-77', 7329-30', 7337-38', 7344-46', 7373-74', 7392-93', 7424-25', 7431-32' w/ 3 spf.

Perforated the Upper Price River from 6984-85', 6999-7000', 7045-46', 7052-53', 7066-67', 7084-85', 7091-92', 7135-37', 7152-53', 7166-67', 7197-98' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7659
Lower Price River	8476
Sego	8981

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 935-25

API number: 4304739690

Well Location: QQ SESW Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,520	1,535	NO FLOW	NOT KNOWN

Formation tops:      1 \_\_\_\_\_      2 \_\_\_\_\_      3 \_\_\_\_\_  
(Top to Bottom)      4 \_\_\_\_\_      5 \_\_\_\_\_      6 \_\_\_\_\_  
                             7 \_\_\_\_\_      8 \_\_\_\_\_      9 \_\_\_\_\_  
                             10 \_\_\_\_\_      11 \_\_\_\_\_      12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/5/2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU010956
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> CWU 935-25
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0762 FSL 1453 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047396900000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 9/21/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> Pit closure	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The reserve pit on the referenced location was closed on 9/21/2009 as per the APD procedure.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> September 28, 2009		
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/25/2009	